



DWR - Coal Ash Activities Update

Environmental Review Commission

December 10, 2014

Overview

- Ponds & coal ash tonnage at each facility
- Implementation of EO 62 & SL 2014-122
 - Groundwater
 - Unauthorized surface discharges
 - Closure
- Other Activities
 - Sutton Lake
 - Enforcement actions
- Dan River Update
- Next Steps

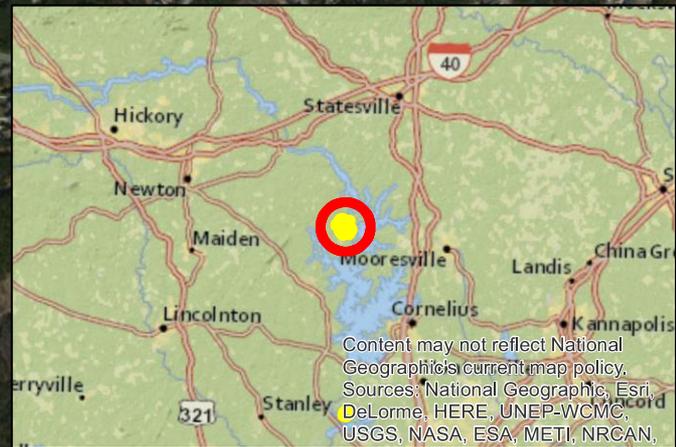
Ponds & Coal Ash Tonnage

- All 14 facilities have at least one coal ash pond
- Also ash in areas external to ponds
- Total tonnage in ponds – 107,889,000
- Additional tonnage stored out of ponds – 43,350,000
- Total tons of coal ash – 151,239,000

Facility	Ash Pond Name	Status*	Aug 2014 ash inventory as per Duke (tons)**
Allen Power Station	Allen Active Ash Basin	Active	7,660,000
Allen Power Station	Allen Retired Ash Basin	Inactive	3,920,000
Asheville	Asheville 1982 Ash Pond	Inactive	800,000
Asheville	Asheville 1964 Ash Pond	Active	2,200,000
Belews Creek Steam Station	Belews Creek Active Ash Basin	Active	12,610,000
Buck Power Station	Buck Steam Station Basin 1	Inactive	2,840,000
Buck Power Station	Buck Steam Station Basin 2	Inactive	1,950,000
Buck Power Station	Buck Steam Station Basin 3	Inactive	270,000
Cape Fear Power Station	Cape Fear 1956 Ash Pond (Inactive)	Inactive	420,000
Cape Fear Power Station	Cape Fear 1963 Ash Pond (Inactive)	Inactive	760,000
Cape Fear Power Station	Cape Fear 1970 Ash Pond (Inactive)	Inactive	840,000
Cape Fear Power Station	Cape Fear 1978 Ash Pond	Inactive	830,000
Cape Fear Power Station	Cape Fear 1985 Ash Pond	Inactive	2,820,000
Cliffside Power Station	Cliffside Active Ash Basin	Active	5,410,000
Cliffside Power Station	Cliffside Inactive Ash Basin 1-4	Inactive	320,000
Cliffside Power Station	Cliffside Inactive Ash Basin #5	Inactive	810,000
Dan River Power Station	Dan River Active Primary Ash Basin	Inactive	960,000
Dan River Power Station	Dan River Active Secondary Ash Basin	Inactive	210,000
Lee Power Station	H.F. Lee Ash Pond 1 (Inactive)	Inactive	190,000
Lee Power Station	H.F. Lee Ash Pond 2 (Inactive)	Inactive	440,000
Lee Power Station	H.F. Lee Ash Pond 3 (Inactive)	Inactive	670,000
Lee Power Station	H.F. Lee Active Ash Pond	Inactive	4,590,000
Lee Power Station	H.F. Lee Ash Polishing Pond	Inactive	9,000
Marshall Steam Station	Marshall Active Ash Basin	Active	22,270,000
Mayo Power Station	Mayo Ash Pond	Active	6,900,000
Riverbend Power Station	Riverbend Active Ash Basin 1	Inactive	2,050,000
Riverbend Power Station	Riverbend Active Ash Basin 2	Inactive	680,000
Roxboro Power Station	Roxboro West Ash Pond	Active	7,310,000
Roxboro Power Station	Roxboro East Ash Pond	Inactive	9,130,000
Sutton Power Station	Sutton 1971 Ash Pond	Inactive	3,540,000
Sutton Power Station	Sutton 1984 Ash Pond	Inactive	2,780,000
Weatherspoon Power Station	Weatherspoon 1979 Ash Pond	Inactive	1,700,000

107,889,000

Marshall

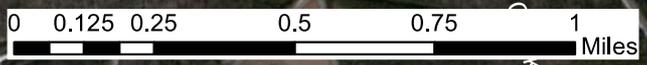


Content may not reflect National Geographic's current map policy.
Sources: National Geographic, Esri, DeLorme, HERE, UNEP-WCMC, USGS, NASA, ESA, METI, NRCAN,



Legend

 Coal Ash Ponds

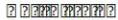


RIVERBEND STEAM STATION

GASTON COUNTY, NORTH CAROLINA

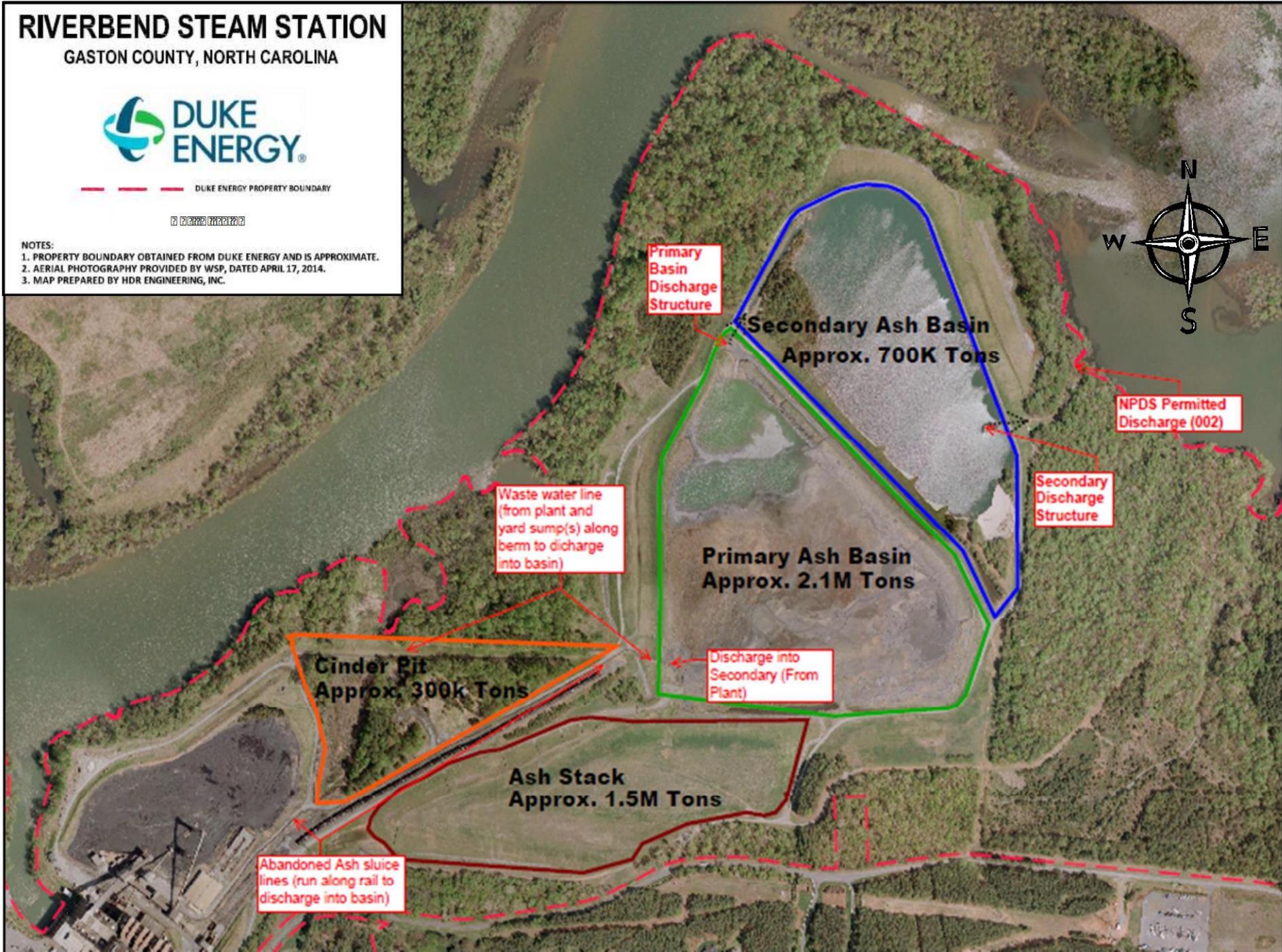


DUKE ENERGY PROPERTY BOUNDARY



NOTES:

1. PROPERTY BOUNDARY OBTAINED FROM DUKE ENERGY AND IS APPROXIMATE.
2. AERIAL PHOTOGRAPHY PROVIDED BY WSP, DATED APRIL 17, 2014.
3. MAP PREPARED BY HDR ENGINEERING, INC.



Implementation of EO 62 and Session Law 2014 - 122

- Groundwater
- Unauthorized surface discharges
- Closure activities

Groundwater - Receptor Survey

- Protection of public health is highest priority
- Duke required to identify wells w/i ½ mile
- Subset of these wells to be sampled for a wide range of constituents associated with coal ash
- Follow on sampling may be mandated based upon the results of the initial sampling

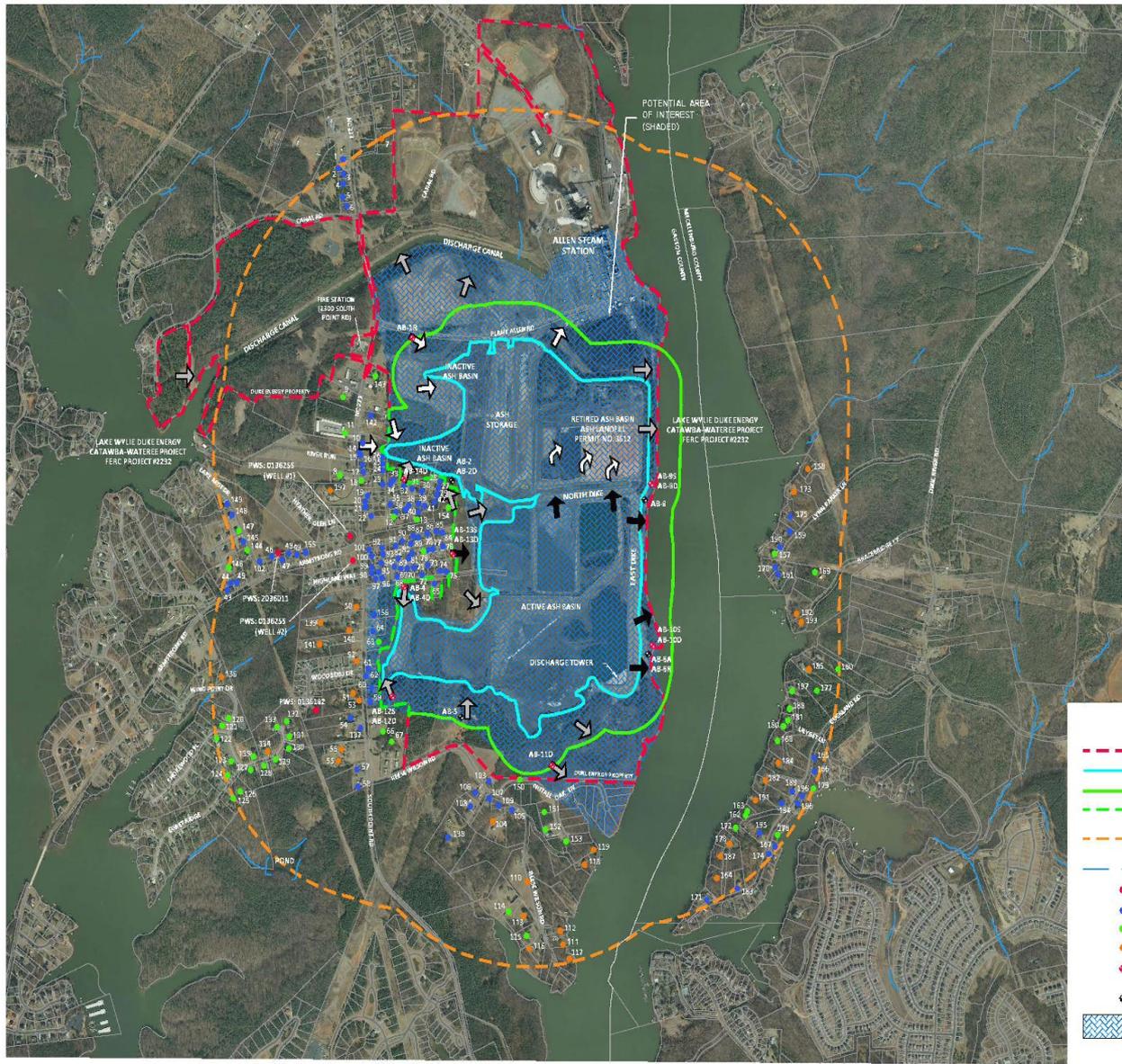
FACILITY	TOTAL WELLS < 2,640 ft.
Asheville	43
Allen	223
Belews Creek	50
Buck	170
Cape Fear	28
Cliffside	71
Dan River	4
Lee	95
Marshall	84
Mayo	22
Riverbend	4
Roxboro	65
Sutton	26
Weatherspoon	22
TOTAL	907

GROUNDWATER FLOW DIRECTION ARROW LEGEND:

- ➔ GENERALIZED GROUNDWATER FLOW DIRECTION (HIGH CONFIDENCE)
 - Supported by several groundwater elevation data points and strong topographic data
- ➔ GENERALIZED GROUNDWATER FLOW DIRECTION (MODERATE CONFIDENCE)
 - Supported by at least one groundwater elevation data point and/or strong topographic data
- ➔ GENERALIZED GROUNDWATER FLOW DIRECTION (ESTIMATED)
 - Groundwater flow direction estimated due to lack of groundwater data and/or strong topographic data

NOTES FOR GENERALIZED GROUNDWATER FLOW DIRECTION ARROWS:

1. GENERALIZED GROUNDWATER FLOW DIRECTION ARROWS PRESENT FEASIBLE GENERALIZED GROUNDWATER FLOW DIRECTION FOR THE SHALLOW WATER TABLE BASED ON MONITORING WELL WATER LEVELS, TOPOGRAPHIC AND HYDROLOGIC FEATURES SHOWN ON THIS FIGURE. THESE GENERALIZED GROUNDWATER FLOW DIRECTION ARROWS WERE DEVELOPED IN THE REPORT TITLED "GENERALIZED GROUNDWATER FLOW DIRECTION MAPS FOR ASH BASINS, DUKE ENERGY CAROLINAS, LLC, FOSL STATION, DECEMBER 12, 2011", WILLIAM W. MILLER, P.E., ALTA MOUNT ENVIRONMENTAL, ASHEVILLE, NC, PROJECT NUMBER 231027.
2. AS NOTED IN THIS REPORT, THESE GENERALIZED GROUNDWATER FLOW DIRECTION ARROWS DO NOT CONSIDER THE EFFECTS OF PUMPING FROM POTENTIAL WATER SUPPLY WELLS. INFORMATION FROM THIS REPORT USED WITH PERMISSION OF DUKE ENERGY CAROLINAS, LLC.
3. SEE HDR LETTER REPORT SCOTT A. SPINNER (HDR) TO SAN DENA E (DUKE ENERGY), DATED SEPTEMBER 12, 2014.



- NOTES:**
1. PARCEL DATA FOR THE SITE WAS OBTAINED FROM DUKE ENERGY REAL ESTATE AND IS APPROXIMATE.
 2. ASH BASIN WASTE BOUNDARY IS APPROXIMATE.
 3. ORTHO PHOTOGRAPHY WAS OBTAINED FROM NC ONE MAP GIS WEB SITE (DATED 2015).
 4. THE COMPLIANCE BOUNDARY IS ESTABLISHED ACCORDING TO THE DEFINITION FOUND IN 15A NCAC 02L 0219 (b).
 5. MECKLENBURG COUNTY BOUNDARY LINE OBTAINED FROM MECKLENBURG COUNTY'S OPEN MAPPING DATA PORTAL ON JANUARY 30, 2014.
 6. FIELD IDENTIFIED WELLS WERE OBSERVED DURING HDR'S FIELD RECONNAISSANCE.
 7. RECORDED WELLS ARE BASED ON INFORMATION PROVIDED BY GASTON COUNTY ENVIRONMENTAL HEALTH DEPARTMENT AND MECKLENBURG COUNTY.
 8. ASSUMED PRIVATE WELLS ARE APPROXIMATE AND BASED ON THE PRESENCE OF A RESIDENCE AND LACK OF MUNICIPAL WATER SUPPLY IN THE AREA.
 9. PUBLIC WELLS ARE BASED ON INFORMATION OBTAINED FROM NCDENR'S PUBLIC WATER SUPPLY WELL DATABASE PROVIDED TO HDR.
 10. HYDROGRAPHY WAS OBTAINED FROM THE USGS NATIONAL MAP VIEWER AND DOWNLOAD PLATFORM ON MARCH 24, 2014 (<http://nationalmap.gov/viewer.html>).

SCALE (FEET)
 400' 0' 400' 200'
 1" = 80'



DRINKING WATER SUPPLY WELL AND RECEPTOR SURVEY MAP
 DUKE ENERGY CAROLINAS, LLC
 ALLEN STEAM STATION ASH BASIN
 NPDES PERMIT #NC0004979
 GASTON COUNTY, NORTH CAROLINA

- LEGEND:**
- DUKE ENERGY PROPERTY BOUNDARY
 - ASH BASIN WASTE BOUNDARY
 - ASH BASIN COMPLIANCE BOUNDARY
 - ASH BASIN COMPLIANCE BOUNDARY COINCIDENT WITH DUKE ENERGY PROPERTY BOUNDARY
 - 0.5 MILE OFFSET FROM ASH BASIN COMPLIANCE BOUNDARY
 - STREAM
 - PUBLIC WATER SUPPLY WELL
 - FIELD IDENTIFIED PRIVATE WATER SUPPLY WELL
 - RECORDED PRIVATE WATER SUPPLY WELL
 - ASSUMED PRIVATE WATER SUPPLY WELL
 - ASH BASIN COMPLIANCE GROUNDWATER MONITORING WELL
 - ASH BASIN VOLUNTARY GROUNDWATER MONITORING WELL
 - POTENTIAL AREA OF INTEREST

DATE
 SEPT, 30, 2014

FIGURE
 3

Well Sampling

- Initial sampling for wells w/i 1000 feet
 - Includes private & public water supply wells
- Sampling conducted by independent laboratories
- Paid for by Duke Energy
- Coordinated by DWR
 - Letter to well owners
- Results analyzed against standards
- Well owners informed of results
 - Individual Health Risk Evaluation performed by DHHS for every well that exceeds standards



Print your name: _____

Print your address:
(Street) _____

(City) _____ (State) _____ (Zip) _____

Phone: _____

Email: _____

Do you want your well tested? Yes: No:

If yes, which laboratory do you prefer? (See the enclosed list)

I prefer the Division of Water Resources select the lab:

I prefer to use: _____

For more information, visit our website at: <http://goo.gl/NUZRLI>

FACILITY	Wells < 1,000 ft. (to be sampled)		Wells > 1,000 ft (to be sampled)		TOTAL WELLS TO BE SAMPLED
	Private	Public	Private	Public	
Asheville	8	0	4	0	12
Allen	114	2	0	2	118
Belews Creek	16	0	0	0	16
Buck	64	0	0	4	68
Cape Fear	1	0	0	0	1
Cliffside	10	0	11	0	21
Dan River	0	0	0	0	0
Lee	16	0	0	0	16
Marshall	27	0	0	3	30
Mayo	4	0	2	0	6
Riverbend	0	1	0	0	1
Roxboro	1	0	8	2	11
Sutton	3	0	23	0	26
Weatherspoon	1	0	7	0	8
TOTAL					334

Groundwater Assessment Plans (GAPs)

- Critical component of overall coal ash effort
- Used to determine vertical and horizontal extent of groundwater contamination underneath facilities
- This information is currently unknown
- Impossible to make classification/prioritization decisions on coal ash ponds without this info
- Used to determine if impacts to wells are from coal ash
- Used to determine extent groundwater contamination beyond compliance boundaries

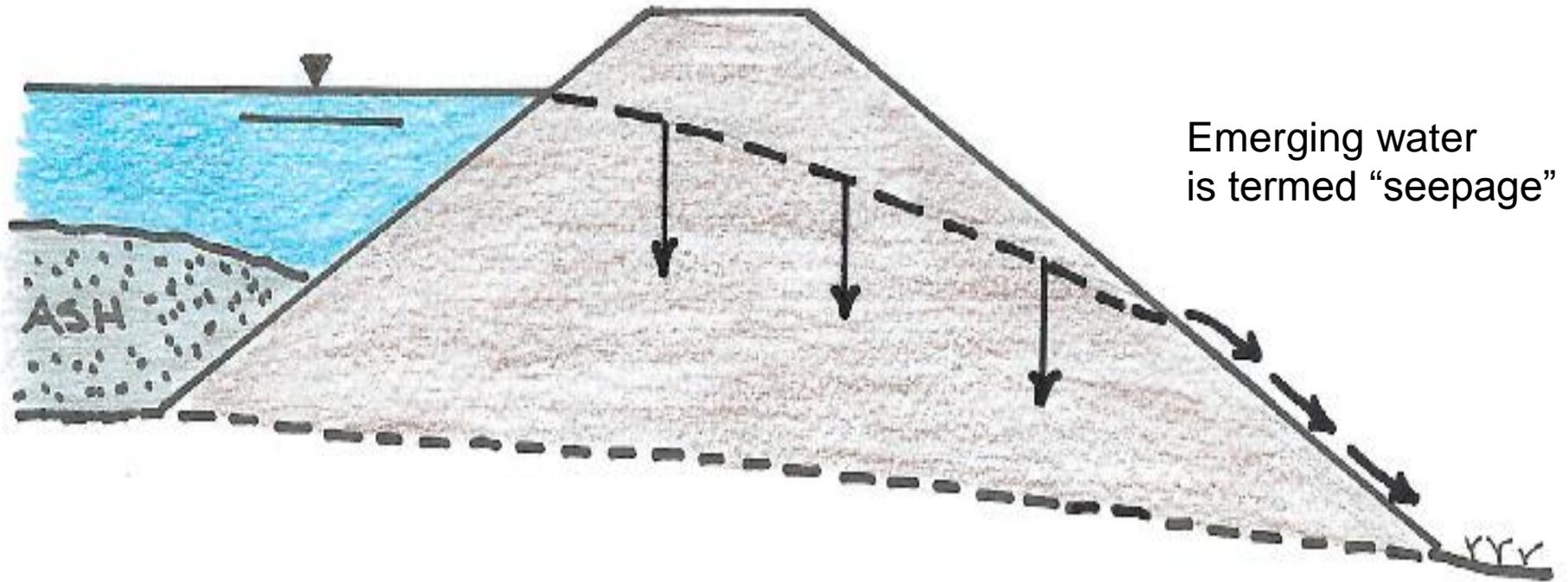
Groundwater Assessment Plans

- Draft GAPs received from Duke on Oct 26
 - Date mandated by EO 62
- Draft plans received for all 14 facilities
- Reviewed extensively by DWR Staff
- DWR responded to all 14 plans requesting a wide range of additional information & modifications
- Duke currently in the process of modifying plans
 - Technical meeting with DWR Staff on Nov 21
- Modified plans due back to DWR by Dec 31

Unauthorized Surface Discharges

- Unauthorized surface discharges include seeps, weeps, and engineered drains of coal ash dams
- These surface discharges are not presently included in discharge permits for these facilities
- Duke requesting modification of all NPDES Discharge Permits for all 14 facilities

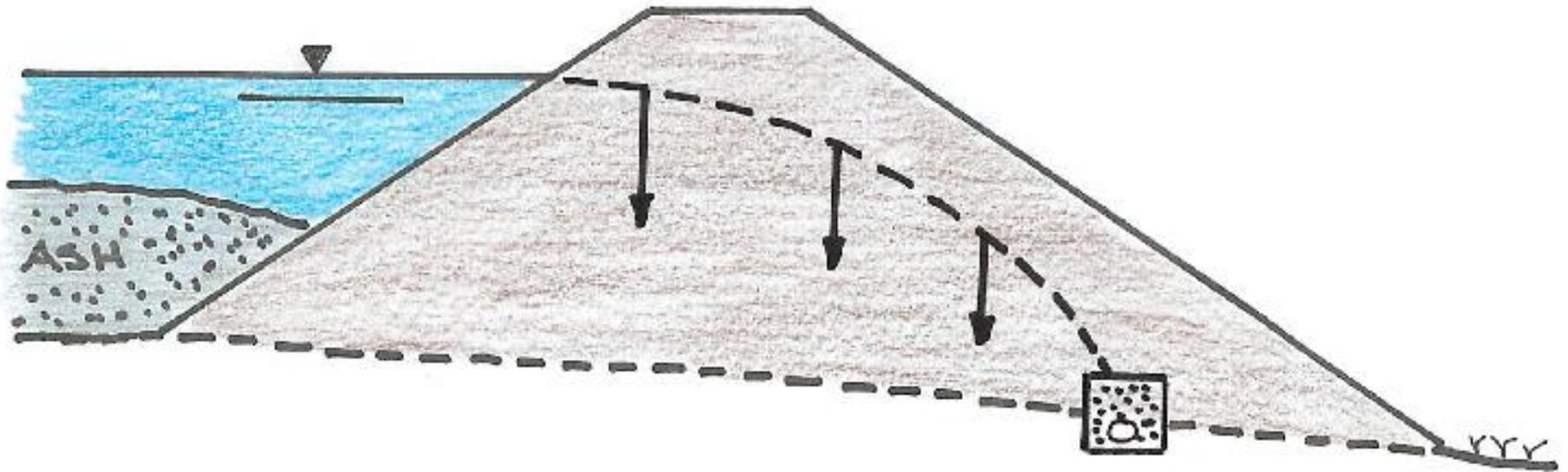
Basic Seep Diagram





2014/03/10

Toe Drain



Internal Drain System

- An aggregate encased perforated collector pipe system
- With solid pipe outfall
- Often referred to as a “toe drain”

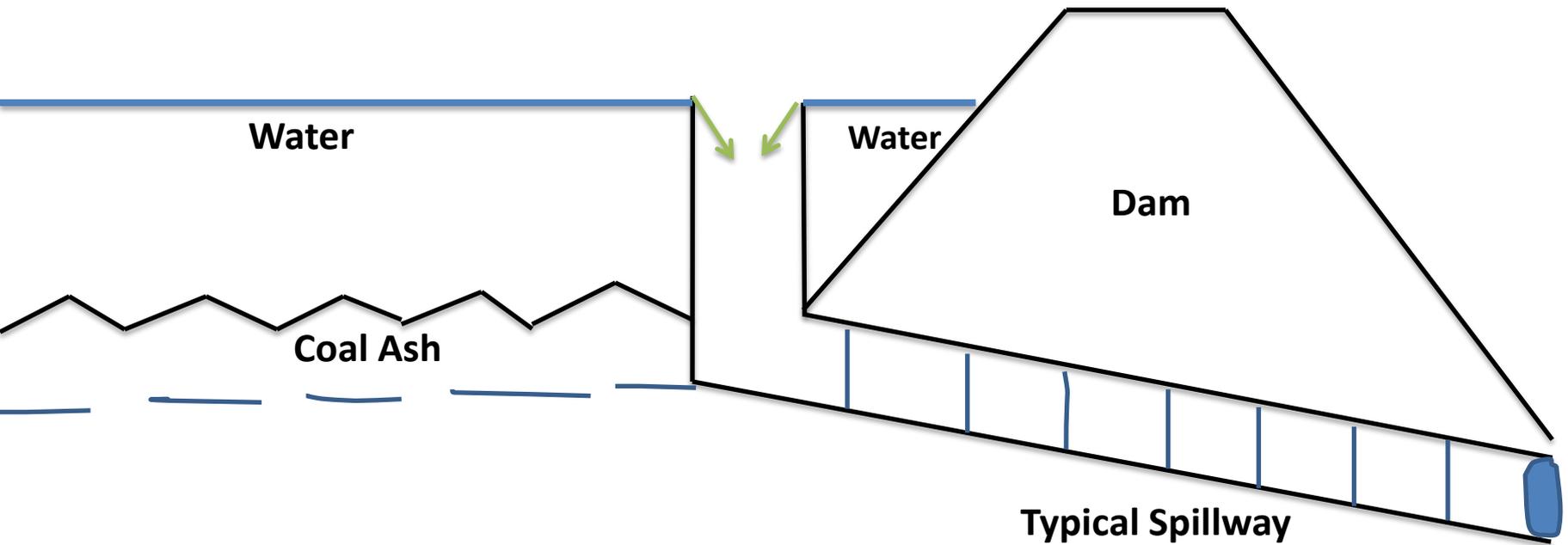


2014/03/11

NPDES Permit Modifications

- Draft modification requests for all 14 facilities
 - To account for any unauthorized surface discharges
- Only 2 have been deemed complete
 - Cape Fear
 - Marshall
- Currently in pre-review
- Public notice, comment, and hearing will follow review
- All 14 permits will eventually be released for public notice, comments, and hearing
- Further modification required for decanting/dewatering

Decanting / Dewatering



Decanting

- DENR desire to expedite closure process
- Decanting of ponds will reduce stress on dams, allow for quicker removal of ash, and reduce groundwater head
- Performed rigorous engineering analysis of potential impacts of decant water discharge
- Decant water discharge impacts would be significantly less than impacts authorized in NPDES permits
- DWR authorized decanting under existing permits
- EPA objected on Sept 16 & DENR contacted Duke

Decanting

- Pond level drawdown also required for riser repairs
- NC DENR requested clarification from EPA
- EPA determined that drawdowns (decanting) for riser repairs could be done under NPDES permit with no notification, but any other decanting would require NPDES permit modification
- EPA decision has significant potential to delay ultimate removal/excavation of coal ash in NC

New Seeps Identification Plan

- Required plan for Duke to routinely inspect dams & identify new seeps and other discharges
- Draft plan submitted by Duke on October 1
- Reviewed by DWR regional & central office staff
- Response letter currently undergoing review
 - Will request some modifications and additional information

Closure Activities

- EO 62 required excavation plans for 4 facilities
- Move forward with ash removal at “Big 4” facilities
 - Dan River
 - Sutton
 - Riverbend
 - Asheville
- Draft excavation plans submitted on Nov 15
- Currently undergoing DENR review

Excavation Plans

- Common elements of all four plans
 - Covers next 12 to 18 months (Phase 1)
 - Initial closure activities for ponds & ash removal
 - Finalize and obtain required permits
 - Commence decanting/dewatering activities
 - Conduct planning for subsequent closure phases

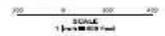
Dan River



DAN RIVER STEAM STATION
ROCKINGHAM COUNTY, NORTH CAROLINA



DUKE ENERGY PROPERTY BOUNDARY

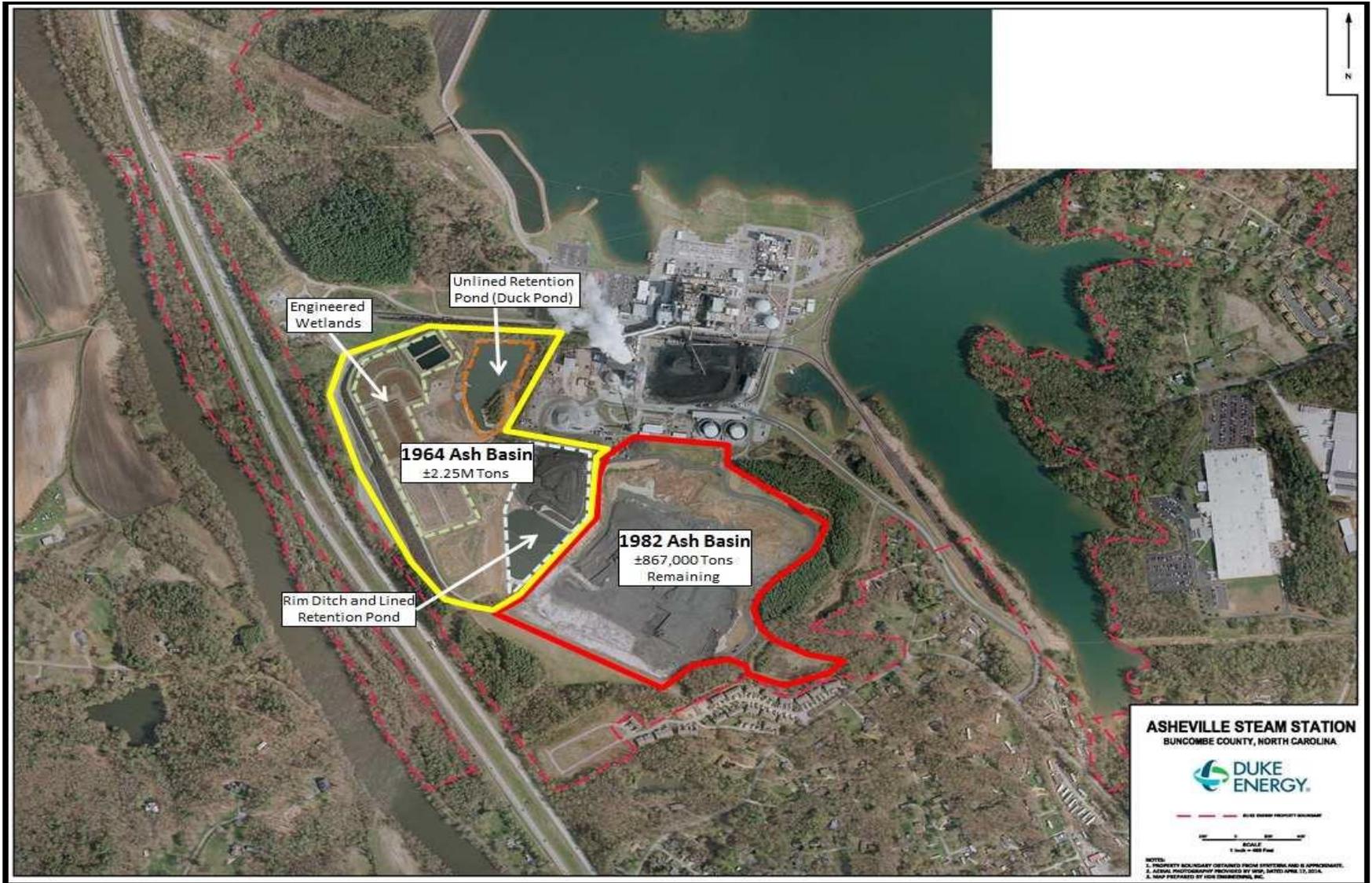


NOTES:
1. PROPERTY BOUNDARY OBTAINED FROM DUKE ENERGY AND IS APPROXIMATE.
2. AERIAL PHOTOGRAPHY PROVIDED BY WSP, DATED APRIL 13, 2004.
3. VIEW PREPARED BY T&L ENGINEERING, P.C.

Dan River – Phase 1

- Excavate & transport approx. 1.2M tons of ash from primary secondary ash basins / ash stacks
 - Install rail spur for transport
 - Disposal at Maplewood Landfill – Jetersville, VA
 - Transport by rail car
 - 2.5 to 3 trains per week of 65 gondola cars
- Obtain permit to construct on-site landfill
 - October 24, 2015

Asheville



Asheville – Phase 1

- Complete removal of ash from 1982 Basin
 - Transport to airport projects via trucks
- Evaluation to replace wetlands and rim ditch in '64 basin
- Decommission, dewater, demolish rim ditch system
- Initiate excavation of ash in 1964 basin
- Evaluate necessity for on-site landfill in 1982 basin

Riverbend

RIVERBEND STEAM STATION

GASTON COUNTY, NORTH CAROLINA

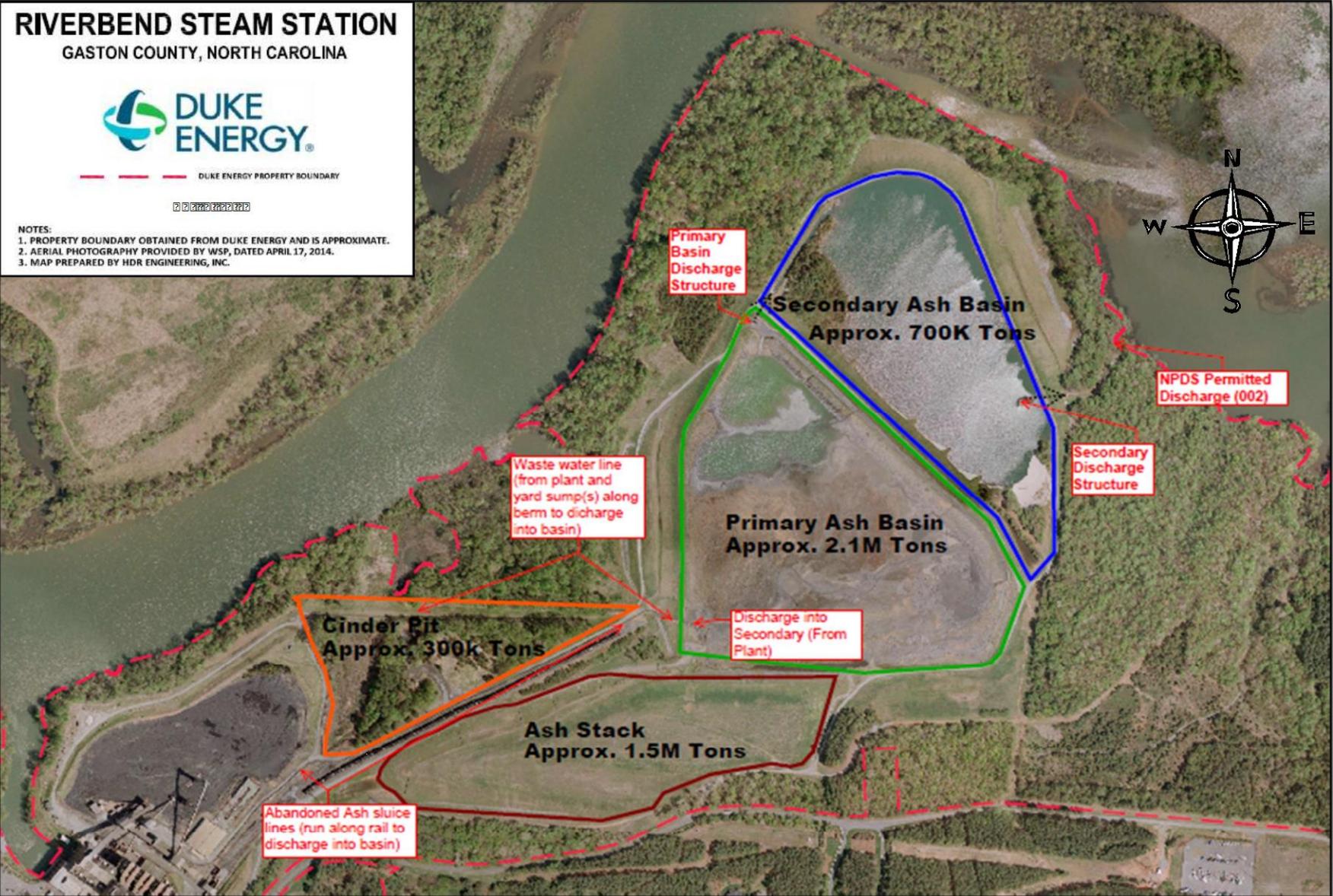


DUKE ENERGY PROPERTY BOUNDARY



NOTES:

- 1. PROPERTY BOUNDARY OBTAINED FROM DUKE ENERGY AND IS APPROXIMATE.
- 2. AERIAL PHOTOGRAPHY PROVIDED BY WSP, DATED APRIL 17, 2014.
- 3. MAP PREPARED BY HDR ENGINEERING, INC.



Riverbend – Phase 1

- Removal of ash (1M tons) from Ash Stack
 - 115,000 tons to Roanoke Cement – Troutville, VA
 - 885,000 tons to Brickhaven Mine – Moncure, NC (proposed)
 - Contingency plans include other mines / landfills
 - Transportation Plan
 - 15 – 22 truckloads / day to Roanoke cement
 - 120 – 140 truckloads / day to Brickhaven
 - Install rail loading system for rail transport to Brickhaven

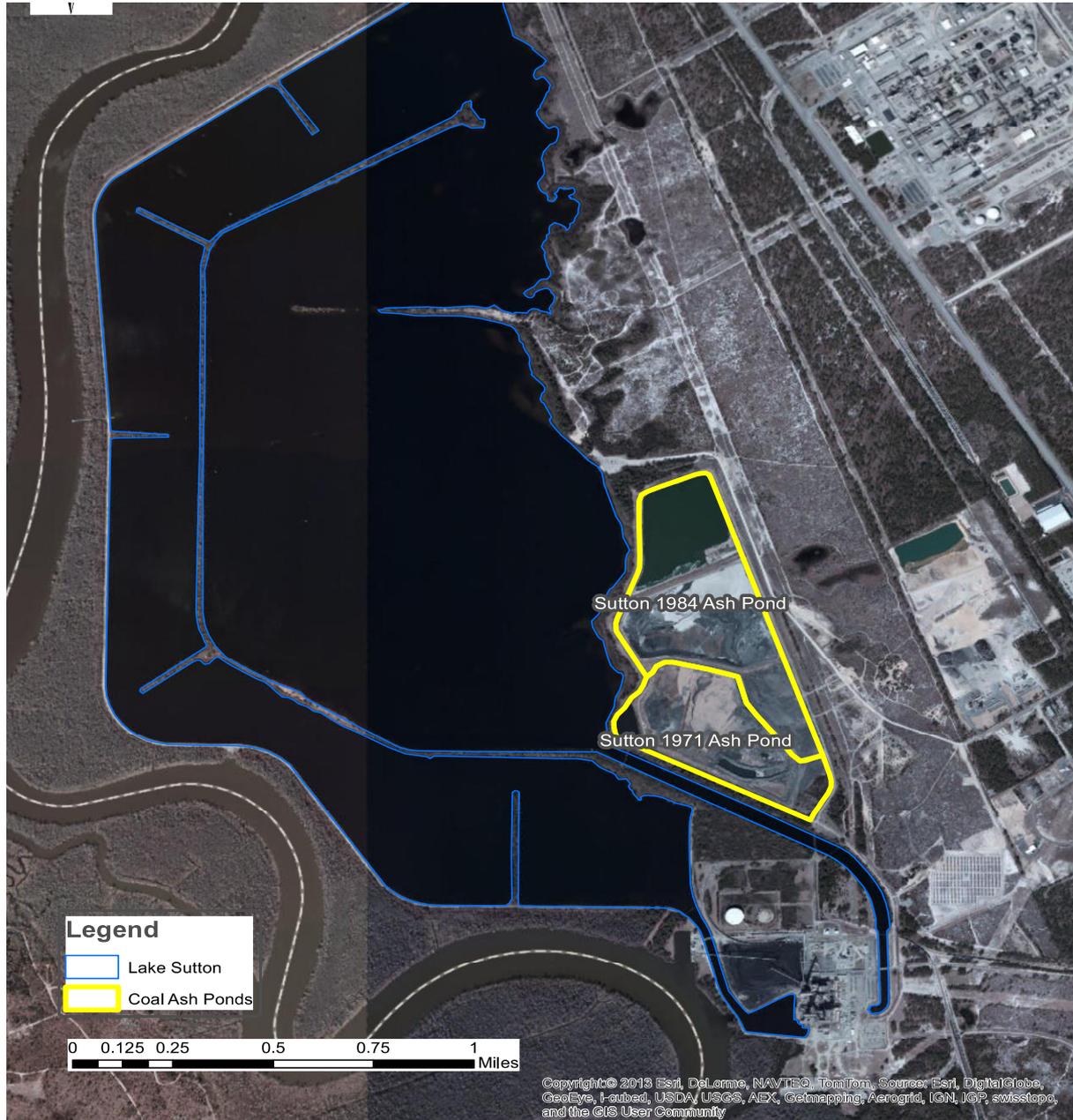
Sutton



Sutton – Phase 1

- Excavate & transport approx. 2M tons of ash from 1984 and 1971 Basins
 - Use as structural fill at Brickhaven Mine – Moncure, NC
 - Contingency plans for other destinations
 - Transport by Rail
 - 3 – 3.5 trains/week of 110 gondola cars
- Initiate development of on-site landfill
 - Obtain construction permit by Dec 23, 2015

Reclassification of Sutton Lake



Reclassification of Sutton Lake

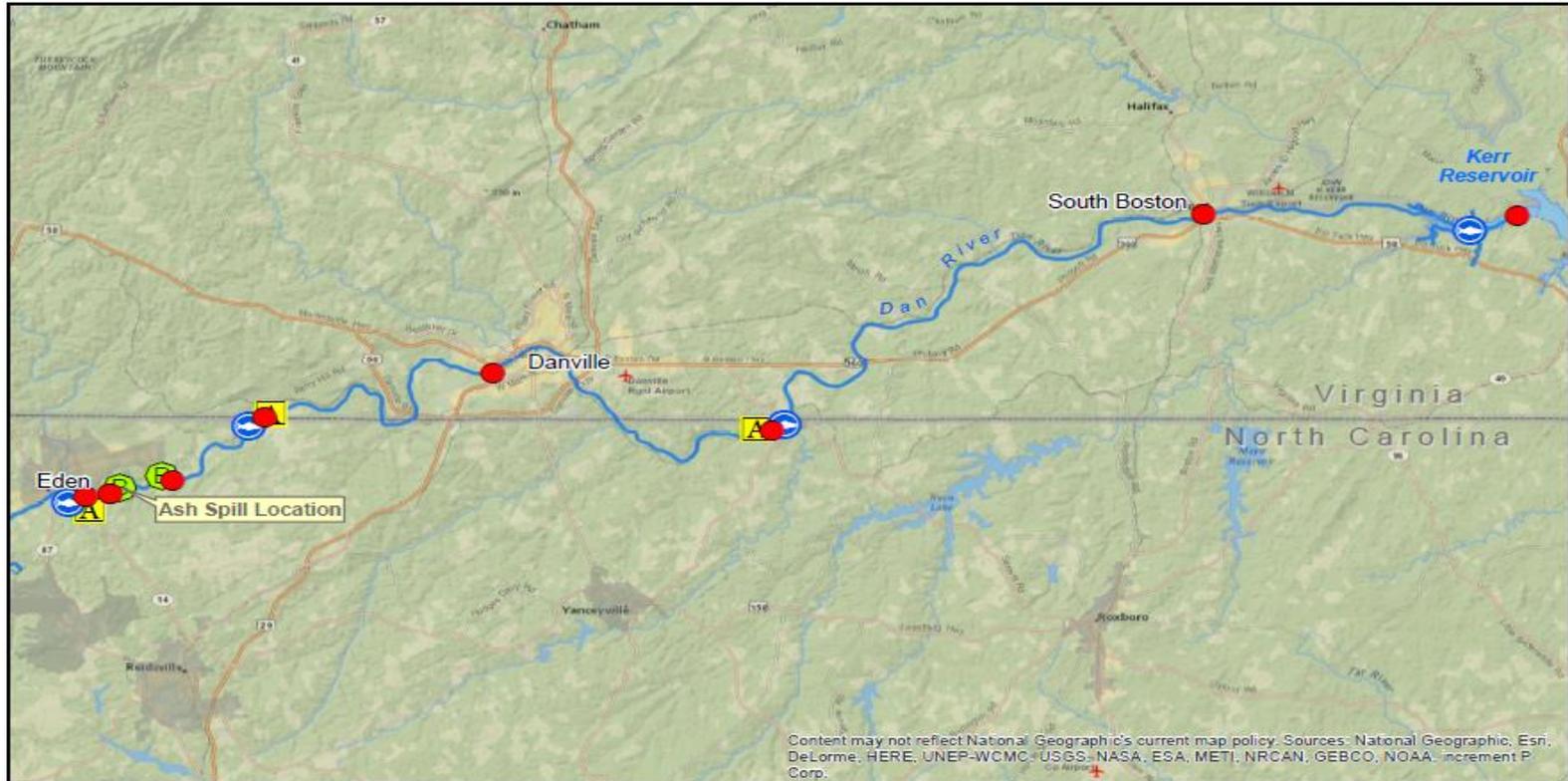
- Since 1970s Sutton Lake has not been classified as “Waters of the State”
- Used by Duke as cooling pond and stormwater discharge
- Also used heavily by public for recreation
- DENR reclassified Sutton Lake as “Waters of State”
 - Public trust waters
 - Subject to Clean Water Act protections
 - Decision based on desire to ensure protection of public health
 - Duke notified on November 6, 2014

Enforcement Activities

- Joint enforcement action with EPA
 - Still ongoing
 - Dan River release & unauthorized surface discharges
- DENR issued separate NOV to Duke for groundwater contamination at Sutton facility
 - Issued on August 26, 2014
 - Independent of joint enforcement with EPA
 - Contamination of aquifer by coal ash constituents
 - Boron, thallium, selenium, iron, manganese
 - Final disposition still pending

Dan River Update

Duke Power Eden Coal Ash Spill and Monitoring Locations for Dan River, NC



0 5 10 20 Miles



- DWR Sediment and Water Sample Stations
- Ⓟ Macroinvertebrate Stations
- Ⓢ Fish Tissue Station
- ⓐ Ambient Water Quality Station

DWR
Division of Water Resources

Fish Tissue Sampling

- Background analyses complete – no surprises
- Mercury elevated - statewide
- All similar to historic data

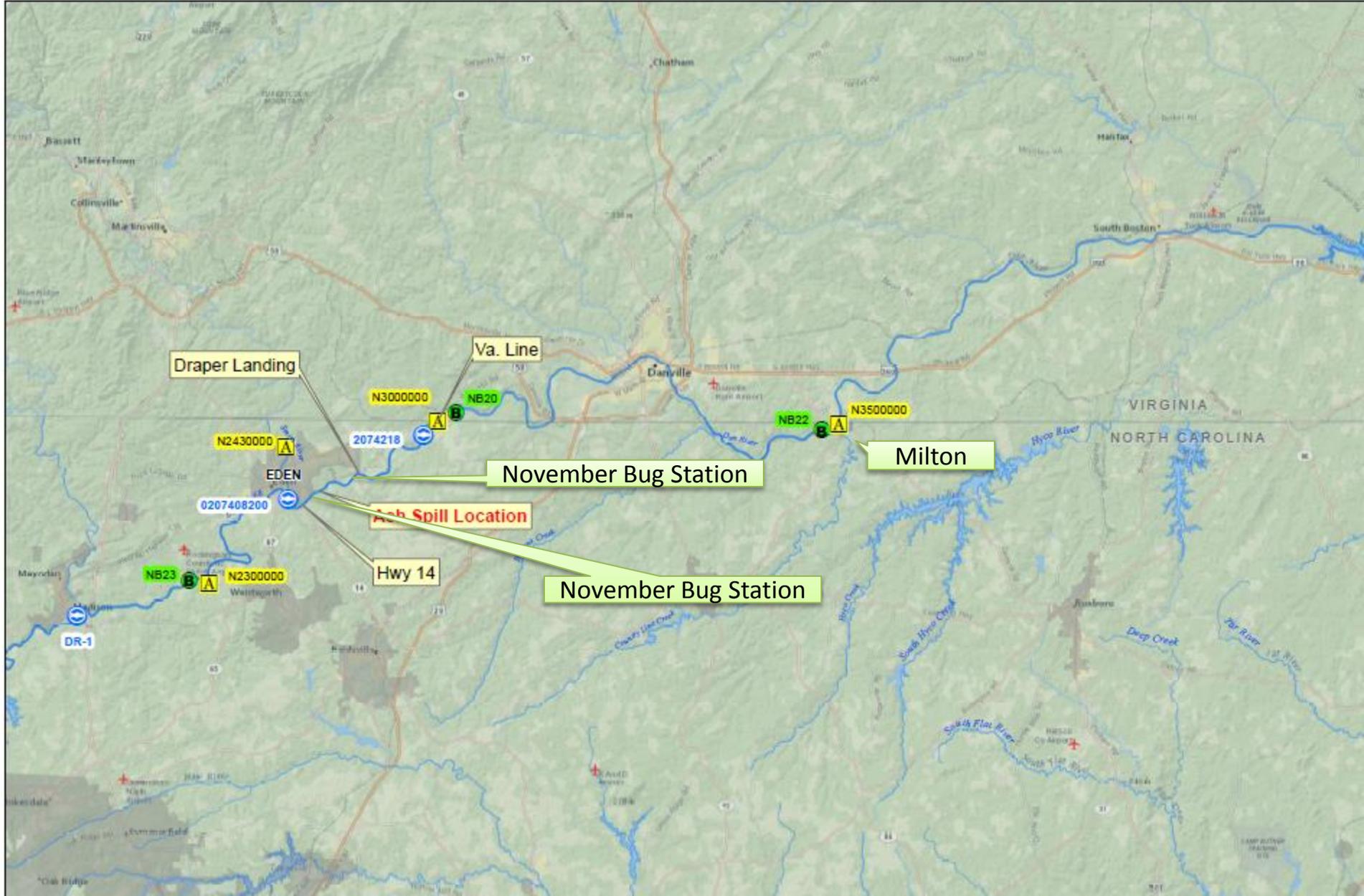


Sediment Sampling

- Sediment
 - 100 yards from release:
 - Aluminum, Arsenic, Barium, Copper, Iron, Mercury Above EPA Screening Values
 - Danville:
 - Aluminum, Boron, Iron & Strontium Above EPA Screening Values



Duke Power Eden Coal Ash Spill and DWR Monitoring Locations for 1

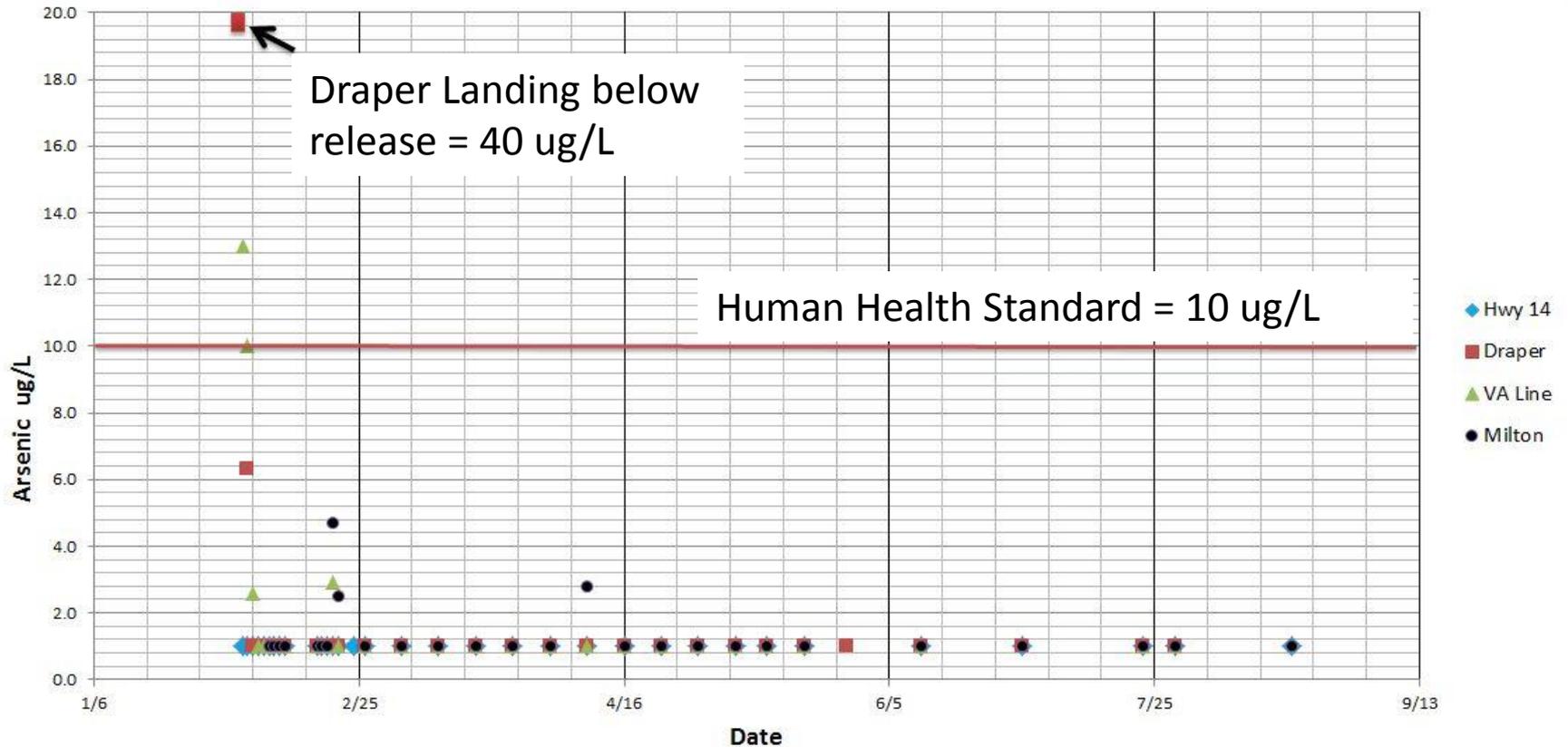


October 28th Benthic Macroinvertebrate Sampling Results

- Upstream ~1/2 mile above release
- Downstream ~ 2 miles below release
- Similar habitats
- Excellent Water Quality



Water Quality Sampling Results - Arsenic



All values below 2 ug/L were reported as non-detect

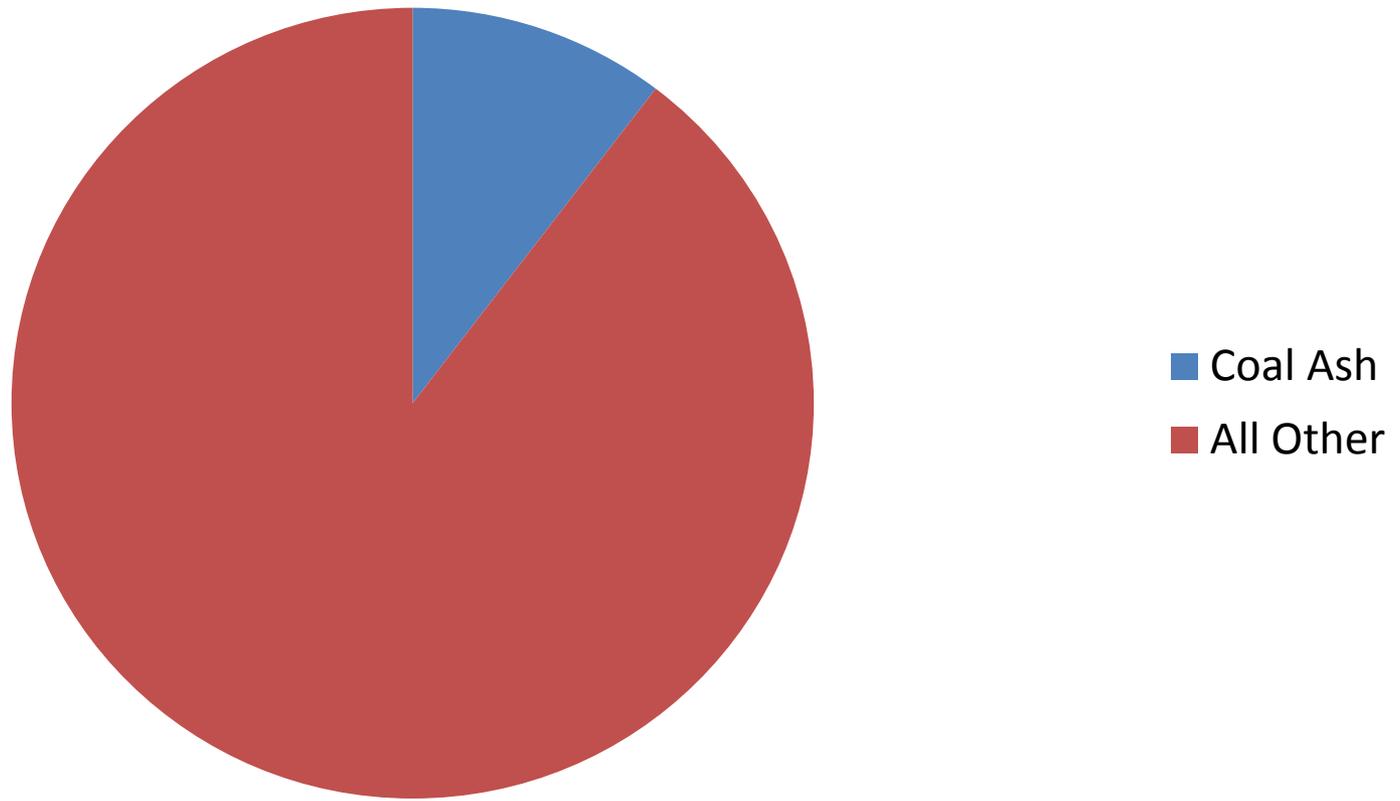
On-Going Monitoring

- NC
 - 3 Stations – Hwy 14, VA Line & Milton
 - Monthly surface water
 - Yearly fish tissue
 - Yearly benthos



Dan River Chemistry Lab Analyses – 10% for 2014 = Dan River & Statewide Coal Ash

Number of Analyses for January through November 2014



Next Steps

- Well sampling to protect public health
- Approval & implementation of groundwater assessment plans
 - Critical information needed to classify facilities
- Public notice & hearings for NPDES permit modifications
- Implementation of excavation plans at “Big 4”
- Classification & prioritization of remaining facilities
 - Due December 2015

Contact Information

Tom Reeder

Director, NC Division of Water Resources

919-707-9027

tom.reeder@ncdenr.gov

